

# Sub Rpt of Abandonment

## FILE NOTATIONS

Entered in NID File

☒

Entered On S R Sheet

☐

Location Map Pinned

☒

Card Indexed

☒

IWR for State or Fee Land

☐

Checked by Chief

*PMB*

Copy NID to Field Office

☒

Approval Letter

☒

Disapproval Letter

☐

## COMPLETION DATA:

Date Well Completed 2-22-65

Location Inspected

☐

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

Bond released

GW \_\_\_\_\_ OS \_\_\_\_\_ PA ☒

State of Fee Land

☐

## LOGS FILED

Driller's Log 3-865

Electric Logs (No. ) 3

E \_\_\_\_\_ I \_\_\_\_\_ E-I ☒ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat \_\_\_\_\_ Mi-L ☒ Sonic ☒ Others \_\_\_\_\_

*Blugging information on well log*

*417-92 Jot*

*Re-Entry*

**FILE NOTATIONS**

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Included

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

**COMPLETION DATA:**

Date Well Completed

OW

WW

TA

GW

OS

PA

Location Inspected

Bond released

State of Fee Land

**LOGS FILED**

Driller's Log

Electric Logs (No. )

E

L

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Pan American Petroleum Corporation

## 3. ADDRESS OF OPERATOR

Box 1400, Riverton, Wyoming

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

658 FSL 660 FWL SW SW Sec 29 T6S R22E

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

19 mile SE Jensen, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

660'

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 16. NO. OF ACRES IN LEASE

1280

## 19. PROPOSED DEPTH

6800

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Est 4900 Or

## 22. APPROX. DATE WORK WILL START\*

12/21/64

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15	10 3/4		400	Cmt to Surface
7 7/8	5 1/2		6800	Cmt to cover potential pay zones

Propose to drill and test the Uinta and Green River Formations for commercial hydrocarbons. Selective completion in multiple Green River pays anticipated. 5 1/2" casing will be set through pays only.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

Original Signed By  
JAMES E. ACC.

TITLE

Area Clerk

DATE

12/8/64

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

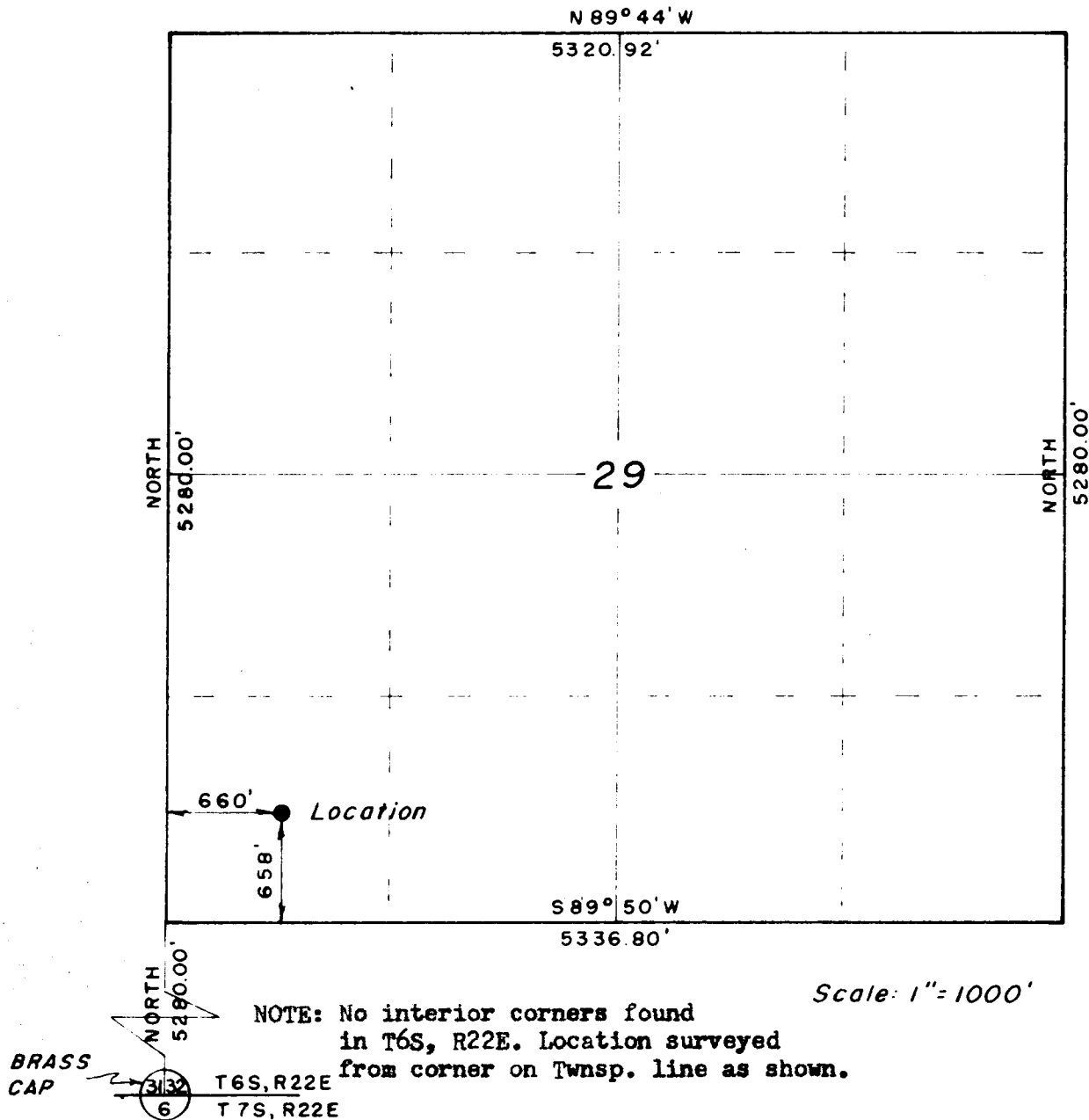
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

# T 6S, R 22E, SLB&M



UINTAH ENGINEERING  
& LAND SURVEYING

P. O. Box 530  
Vernal, Utah

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

*Nelson J. Marshall*  
Registered Land Surveyor  
Utah Registration No. 2454

MCLISH WELL #3

PARTY  
N.J. Marshall  
Tom Wardell  
WEATHER Cloudy, Cold

SURVEY  
PAN AMERICAN PETROLEUM CORP.  
WELL LOCATION AS SHOWN IN THE SW 1/4, SW 1/4, SEC. 29,  
T6S, R22E, SLB&M. UINTAH COUNTY, UTAH

DATE Dec. 3, 1964  
REFERENCES  
GLO Township plat  
Approved August 1883  
FILE PAN AMERICAN

December 10, 1964

Pan American Petroleum Corporation  
Box 1400  
Riverton, Wyoming

Re: Notice of Intention to Drill Well No.  
Malish #3, 658' FSL & 660' FWL, SW SW  
of Sec. 29, T. 6 S., R. 22 E., S1E4,  
Utah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Office: DA 8-5771, DA 8-5772 or DA 8-5773  
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
EXECUTIVE DIRECTOR

CBF:ach

cc: Rodney Smith, Dist. Eng.,  
U. S. Geological Survey, Salt Lake City, Utah

H. L. Coonts, Pet. Eng., Oil & Gas Conservation Commission  
Moab, Utah

P.

December 24, 1964

Pan American Petroleum Corp.  
P. O. Box 40  
Casper, Wyoming

Re: Well No. McLish Unit No. 3  
Sec. 29, T. 6 S., R. 22 E.  
Uintah County, Utah

Gentlemen:

In view of the recent blowout and fire that occurred in the Horseshoe Bend Area, it is recommended that after setting your surface casing for the above named well it be tested for a minimum of 1000 lbs./square inch. It is further advised that before encountering any anticipated high pressure gas zones in the Uintah or Green River Formations, the weight of the mud be sufficient to prevent the hole from unloading.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

PWB:pcp

cc: Harvey L. Coonts

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-016013A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Molish Unit

8. FARM OR LEASE NAME

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 29, T6S, R22E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Dry Hole</b>	DR. OF OIL & GAS
2. NAME OF OPERATOR <b>Pan American Petroleum Corporation</b>	MAR 8 1965
3. ADDRESS OF OPERATOR <b>P. O. Box 40 Casper, Wyoming 82602</b>	U. S. GEOLOGICAL SURVEY SALT LAKE CITY, UTAH
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  <b>658 FSL, 660 FWL, SW SW Sec. 29</b>	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>4984 XDB, 4973 Gnd.</b>

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☒CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**No commercial shows of oil or gas encountered in drilling to TD 6790.****Abandonment Procedure:**

60 sack cement plug	6535 - 6695
30 sack cement plug	5888 - 5996
30 sack cement plug	5009 - 5089
30 sack cement plug	3560 - 3640
30 sack cement plug	551 - 631
10 sack cement plug	at the surface

**Verbal approval to plug granted 2/20/65. Owens with U.S.G.S. to Smith.****Subsequent Report of Abandonment will be submitted when location has been cleaned and restored to original contour.**

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By R. H. Beers TITLE District Clerk DATE 3/3/65

(This space for Federal or State office use)

APPROVED BY (John S. S.) R. P. SMITH TITLE DISTRICT ENGINEER DATE MAR 9 1965

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TWO  
(Other instruct  
verse side)CATE\*  
on re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-016013A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

McLish Unit

8. FARM OR LEASE NAME

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 29, T6S, R22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry Hole

2. NAME OF OPERATOR

Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 40 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

658 FSL, 660 FWL, SW SW Sec. 29

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4984 EDM, 4973 Gnd.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

## Abandoned as follows:

60 sack cement plug	6535 - 6695
30 sack cement plug	5888 - 5996
30 sack cement plug	5009 - 5089
30 sack cement plug	3560 - 3640
30 sack cement plug	551 - 631
10 sack cement plug	at the surface

Location has been cleaned and restored to original contour.

18. I hereby certify that the foregoing is true and correct

Original Signed By  
SIGNED R. H. Beers

TITLE District Clerk

DATE 3/3/63

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE APR 29 1966

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. <b>U-016013A</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR <b>Pan American Petroleum Corporation</b>		7. UNIT AGREEMENT NAME <b>McLish Unit</b>	
3. ADDRESS OF OPERATOR <b>P. O. Box 40, Casper, Wyoming 82602</b>		8. FARM OR LEASE NAME _____	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>658 FSL, 660 FWL SW 8W Section 29</b> At top prod. interval reported below _____ At total depth _____		9. WELL NO. <b>3</b>	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>	
15. DATE SPUDDED <b>1/4/65</b>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Section 29, T6S-R22E</b>	
16. DATE T.D. REACHED <b>2/20/65</b>		12. COUNTY OR PARISH <b>Uintah</b>	
17. DATE COMPL. (Ready to prod.) <b>PXA 2/22/65</b>		13. STATE <b>Utah</b>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>4984 RDB, 4973 Gnd.</b>		19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD _____		21. PLUG, BACK T.D., MD & TVD _____	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY ROTARY TOOLS _____ CABLE TOOLS _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>Dry Hole</b>		25. WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>MIL, IES, Sonic</b>		27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE <b>10-3/4</b>	WEIGHT, LB./FT. <b>32.75</b>	DEPTH SET (MD) <b>591</b>	HOLE SIZE <b>15"</b>
CEMENTING RECORD <b>475 Sacks</b>		AMOUNT PULLED _____	
29. LINER RECORD			
SIZE _____	TOP (MD) _____	BOTTOM (MD) _____	SACKS CEMENT* _____
SCREEN (MD) _____		30. TUBING RECORD	
SIZE _____		DEPTH SET (MD) _____	
PACKER SET (MD) _____		31. PERFORATION RECORD (Interval, size and number)	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD) _____	
AMOUNT AND KIND OF MATERIAL USED _____		_____	
33.* PRODUCTION			
DATE FIRST PRODUCTION <b>No Production</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____	
WELL STATUS (Producing or shut-in) <b>Abandoned</b>		_____	
DATE OF TEST _____	HOURS TESTED _____	CHOKE SIZE _____	PROD'N. FOR TEST PERIOD _____
OIL—BBL. _____	GAS—MCF. _____	WATER—BBL. _____	GAS-OIL RATIO _____
FLOW. TUBING PRESS. _____	CASING PRESSURE _____	CALCULATED 24-HOUR RATE _____	OIL GRAVITY-API (CORR.) _____
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____		TEST WITNESSED BY _____	
35. LIST OF ATTACHMENTS _____			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
Original Signed By SIGNED <b>R. H. Beers</b> <b>R. H. Beers</b> TITLE <b>District Clerk</b> DATE <b>3/5/65</b>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**Plugging Record: 60 sack cement Plug 6335-6695 10 sack cement plug at the surface**

30 " " " 5888-5976

30 " " " 5009-5089

30 " " " 3560-3640

30 " " " 551- 631

Verbal approval to plug given 2/20/65  
Owens w/USGS to Smith

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<b>DST Record</b>			
<b>Det #1 5049-5068</b>	ISI 1 hr. tool open 45 min. FSI 30 min. Good blow throughout test. Recovered 1022' Fresh Muddy water, 358' fresh water, no gas, no oil show. IH 2618, FH 2618, ISI 2224, FSI 2224, IP 216 FF 651, temp. 105°.		
<b>DST #2 5889-5897</b>	Packer failed. Misrun		
<b>Det #3 5889-5902</b>	ISI 40 min. Tool open 65 min. FSI 45 min. Tool opened with weak blow, died in 8 min. Recovered 90' water cut mud, no show. ISIP 2069 FIP 164 FFP 195, IHP 2908, FHP 2908. Failed to obtain FSIP. Found tool had not closed on FSI.		
<b>Det #4 5928-5937</b>	ISI 65 min. Tool open 62 min. FSI 60 min. Tool opened with strong blow. GTS 17 min. Max rate 18 MCFPD, decreasing to 6 MCFPD after 15 min, increasing to 18 MCFPD after 30 min. Recovered 643' fluid, 523 high pour point black oil, 120' oil and GOM. ISIP 2139, FSIP 1780 IFF 135 FFP 217, IHP 2927, FHP 2892, BHT 117, Gravity of oil 32° API at 120°F.		
<b>DST #5 6594-6609</b>	ISI 60 min. tool opened 60 min. FSI 60 min. Weak blow then died at end of test. Recovered 5' free oil. 180' oil and mud cut water 265' brackish water. ISIP 2719 FSIP 2616, IFF 184, FHP 194, BHT 126°F.		

## 38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Green River	3600		
Wasatch	6655		

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
310 NEWHOUSE BUILDING  
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: McLish Unit well #3  
 Operator Pan American Petroleum Corporation Address P.O. Box 40 Casper, Wyoming Phone 235-1341  
 Contractor \_\_\_\_\_ Address \_\_\_\_\_ Phone \_\_\_\_\_  
 Location: SW 1/4 SW 1/4 Sec. 29 T. 6 S R. 22 E Uintah County, Utah.  
 Water Sands: see below

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continued on reverse side if necessary)

Formation Tops: Green River 3600  
Wasatch 6655

Remarks: Formations were not tested for water in drilling of this well; hence water producing rates are not known, except as indicated by Drill Stem Tests.

**NOTE:** (a) Upon diminishing supply of forms, please inform the Commission  
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

March 8, 1965

*43-247-10829  
Federal Stateland #1*

Pan American Petroleum Corporation  
P. O. Box 40  
Casper, Wyoming 82602

Attention: Mr. R. H. Beets, District Clerk

Re: Well No. McLish Unit #3  
Sec. 29, T. 6 S., R. 22 E.,  
Uintah County, Utah

Gentlemen:

Upon receiving your "Well Completion or Recompletion Report and Log" for the above mentioned well, it was noted that the total depth of said well was omitted.

It would be appreciated if we could receive said information as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER  
RECORDS CLERK

kgv

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RE-ENTER		17. NO. OF ACRES ASSIGNED TO THIS WELL 320 ROTARY	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		20. ROTARY OR CABLE TOOLS ROTARY	
2. NAME OF OPERATOR H. P. McLish, W. K. ARBUCKLE, KEN LUFF		22. APPROX. DATE WORK WILL START* DECEMBER 5, 1966	
3. ADDRESS OF OPERATOR 3880 SOUTH DAHLIA, DENVER, COLORADO			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface SW SW SW At proposed prod. zone SAME			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* VERNAL - 30 MILES NORTH			
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 330		16. NO. OF ACRES IN LEASE 640	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NONE		19. PROPOSED DEPTH 3700'	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/8"	10 3/4"		591	CIRC. TO SURFACE
8 3/4"	4 1/2"	9.5#	3700'	200 SACKS.

1. THIS IS A PROPOSAL TO RE-ENTER THE OLD DRY HOLE AT THIS LOCATION. WASH DOWN TO 3700'. SET 4 1/2" CASING.
2. PERFORATE VARIOUS POTENTIAL GAS ZONES IN THE UINTAH ZONE FROM 3200-3600'.
3. MAINTAIN BLOWOUT PREVENTOR EQUIPMENT TO CONTROL 1500 PSI.
4. THIS WELL WILL BE PRODUCED FROM ESSENTIALLY DIFFERENT PAY ZONES FROM THE SAME OPERATORS MCLISH-STATE #1, LOCATED NE SE SEC. 36, T-6-S, R-21-E.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. K. Arbuckle TITLE AGENT DATE 11/23/66  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

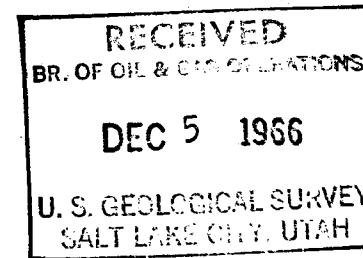
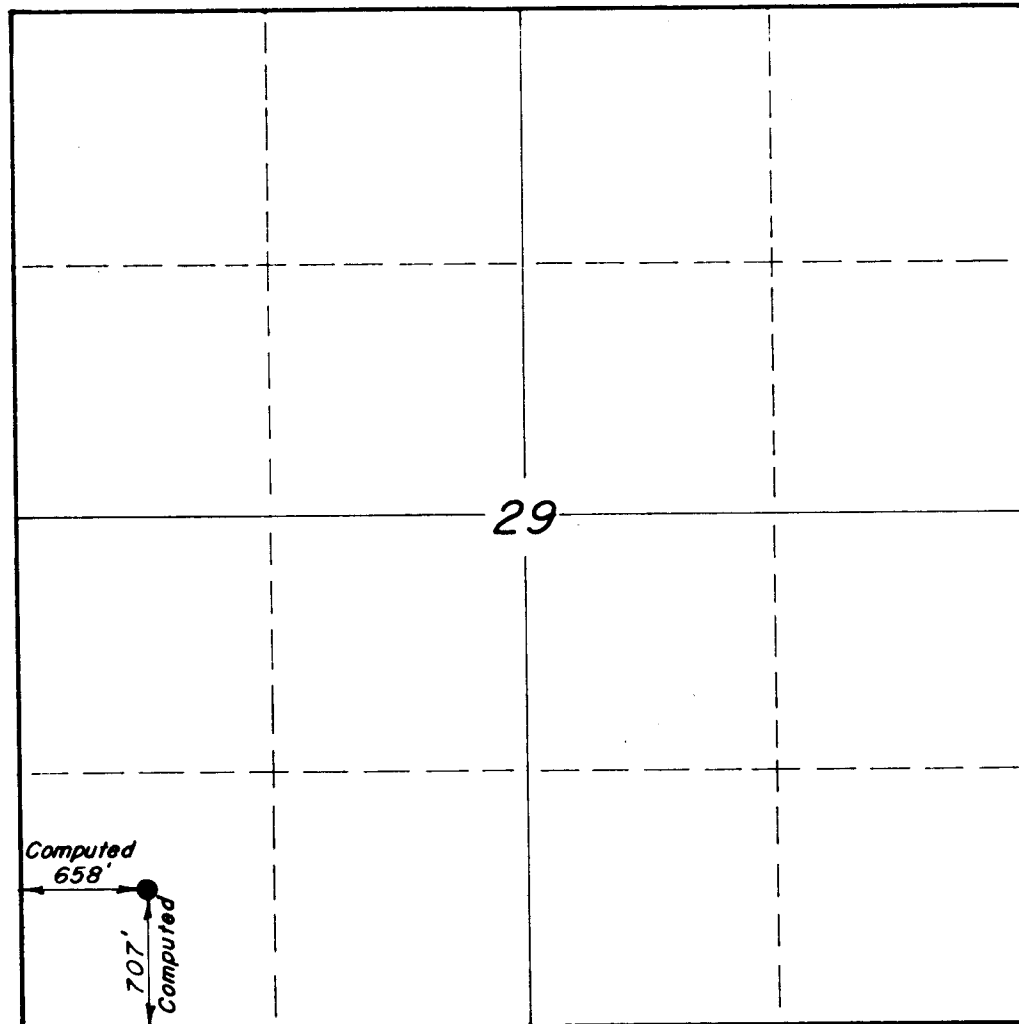
\*See Instructions On Reverse Side.

T 6 S, R 22 E, S L B & M

PROJECT

WALTER ARBUCKLE

WELL LOCATION STABLEFORD #1  
AS SHOWN IN THE SW 1/4 - SW 1/4, SEC. 29,  
T 6 S, R 22 E, S L B & M. UTAH COUNTY,  
UTAH.

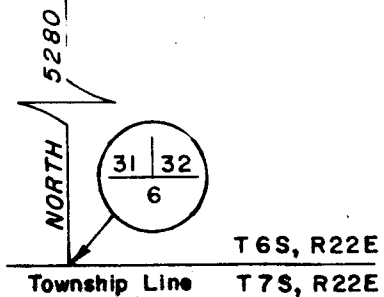


CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED  
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER  
MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT  
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Nelson D. Marshall*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454 UTAH

*Note: Data for this section not shown on  
GLO Plat.  
No corners found on this section*



Uintah Engineering & Land Surveying BOX 330 VERNAL, UTAH	SCALE	1" = 1000'	DATE	2 Dec, 1966
	PARTY	GS - BT	REFERENCES	GLO Township Plat
	WEATHER	Clear - Cold	FILE	ARBUCKLE

December 8, 1966

H. P. McLish, W. K. Arbuckle, Ken Luff  
3880 South Dahlia  
Denver, Colorado

Re: Well No. Federal-Stableford #1,  
Sec. 29, T. 6 S., R. 22 E.,  
Uintah County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to re-enter the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroelum Engineer  
HOME: 277-2890 - Salt Lake City, Utah  
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

The API number assigned to this well is 43-047-10829 (See Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:sc

cc: Rodney Smith, District Engineer  
U. S. Geological Survey  
8416 Federal Building  
Salt Lake City, Utah





UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN THE  
(Other instructions  
reverse side)DATE  
on re-Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR <b>H. P. McLish</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <b>3880 So. Dahlia, Denver, Colorado</b>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>SW SW SW</b>		8. FARM OR LEASE NAME <b>FEDERAL-STABLEFORD</b>	
14. PERMIT NO.		9. WELL NO. <b>1</b>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT <b>UNNAMED</b>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>29, T-6-S, R-22-E</b>	
		12. COUNTY OR PARISH <b>UINTAH</b>	13. STATE <b>UTAH</b>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

**ATTEMPTED COMPLETION**

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. SET 3 1/2" CASING AT 3595, CEMENTED WITH 200 SACKS CEMENT.
2. RAN GAMMA RAY LOG. PERFORATED 3544-48; 3538-42; 3499-3505 WITH 4 JETS PER FOOT. TESTED 10 BBLs. WATER PER HOUR. NO GAS.
3. SET PLUG AT 3490'. PERFORATED 3476-80 WITH 4 JETS/FT. SWABBED 10 BW/HR.
4. SET PLUG AT 3430. PERFORATED 3410-13; 3360-64 WITH 4 JETS/FT. SHOW GAS - SWABBED 5 BW/HR.
5. SHUT DOWN TO RUN RADIOACTIVE TRACER SURVEY WHEN WEATHER LETS UP.

## 18. I hereby certify that the foregoing is true and correct

SIGNED

*W. E. Carls*

TITLE

AGENT

DATE

2-8-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side





UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE UTAH  
LEASE NUMBER U-016013-A  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State UTAH County UINTAH Field UNNAMED  
The following is a correct report of operations and production (including drilling and producing wells) for the month of APRIL, 19 67,  
Agent's address 3880 SOUTH DAHLIA Company H. P. McLISH  
DENVER, COLORADO Signed [Signature]  
Phone 757-3009 Agent's title AGENT

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW 29	6S	22E	1							RAN TRACER SURVEY SHOWED COMMUNICATION BEHIND CASING - WAITING ON WORK-OVER

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)  
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



## LESSEE'S MONTHLY REPORT OF OPERATIONS

*State* Utah *County* Uintah *Field* Unnamed

The following is a correct report of operations and production (including drilling and producing wells) for the month of Juen, 19 67, \_\_\_\_\_

Agent's address 3880 So. Dahlia Company H. P. McLish  
Denver, Colo. Signed [Signature]

Phone \_\_\_\_\_ DU 84021 \_\_\_\_\_ Agent's title \_\_\_\_\_ Agent \_\_\_\_\_

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW	6S	22E	1							Well is temporarily shut down -abandoned -waiting on possible workover.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Will File  
Form approved.  
Budget Bureau No. 42-R1424.

Form 9-331 (May 1963)  
UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)  
U. S. GEOLOGICAL SURVEY  
OIL WELL ☐ GAS WELL ☒ OTHER

5. LEASE DESIGNATION AND SERIAL NO.  
U-016013-A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
FEDERAL-STABLEFORD  
9. WELL NO.  
1  
10. FIELD AND POOL, OR WILDCAT  
UNNAMED  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
29-6S-22E  
12. COUNTY OR PARISH  
UINTAH  
13. STATE  
UTAH

2. NAME OF OPERATOR  
H. P. McLish  
3. ADDRESS OF OPERATOR  
3880 SOUTH DAHLIA, DENVER, COLORADO  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
SW SW SW  
14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:  
TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐  
SUBSEQUENT REPORT OF:  
WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) ATTEMPTED COMPLETION ☐  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
1. 12/8/66 - SET 3 1/2" CASING AT 3595', CEMENTED WITH 200 SACKS CEMENT.  
2. 12/14/66 - RAN GAMMA RAY LOG. PERFORATED 3544-48'; 3538-42'; 3499-3505' WITH 4 JETS PER FOOT. TESTED 10 BBLs. WATER PER HOUR. NO GAS.  
3. 12/15/66 - SET PLUG AT 3490'. PERFORATED 3476-80' WITH 4 JETS/FT. SWABBED 10 BW/HR.  
4. 12/16/66 - SET PLUG AT 3430'. PERFORATED 3410-13'; 3360-64' WITH 4 JETS/FT. SHOW GAS - SWABBED 5 BW/HR.  
5. 12/17/66 TO 4/13/67 - SHUT DOWN FOR WEATHER.  
6. 4/14/67 - RAN RADIOACTIVE TRACER SURVEY TO PBD OF 3420'. SURVEY SHOWED COMMUNICATION WITH LOWER ZONES AND BAD CEMENT JOB. WELL IS TEMPORARILY ABANDONED.  
7. 4/14/67 TO 6/26/67 - WELL TEMPORARILY ABANDONED WHILE OPERATOR CONSIDERS WORKOVER POSSIBILITIES.

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE AGENT  
(This space for Federal or State office use)  
APPROVED BY [ORIG. SGD.] R. A. SMITH TITLE DISTRICT ENGINEER  
CONDITIONS OF APPROVAL, IF ANY:  
DATE 6/26/67  
JUN 27 1967

June 30, 1967

H. P. McLish  
3880 South Dahlia  
Denver, Colorado

Re: Well No. Federal-Stableford #1,  
Sec. 29. T. 6 S., R. 22 E.,  
Uintah County, Utah.

For the month of May, 1967

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN  
RECORDS CLERK

arh

Enclosures: Forms





UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah  
LEASE NUMBER U-016013-A  
UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Unnamed

The following is a correct report of operations and production (including drilling and producing wells) for the month of Sept., 1967,

Agent's address 3880 So. Dahlia Company H.P. McLish  
Denver, Colorado Signed [Signature]  
Agent's title Agent

Phone \_\_\_\_\_

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW 29	6S	22E	1							Well is temporarily shut down-abandoned waiting possible workover

**COPIED**

**FILE**

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

January 24, 1969

Kimbark Operating Company,  
K. D. Luff and H. P. McLish  
288 Clayton  
Denver, Colorado

Re: Well No. Shawnee State #1,  
Sec. 32, T. 6 S., R. 22 E.,  
Well No. Stableford-Government #1,  
Sec. 29, T. 6 S., R. 22 E.,  
Uintah County, Utah.

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc

Form 9-331  
(Mdy. 1963)

RECEIVED  
APR 2 1969  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-616013-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal-Stapleford

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bend

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

29-T 6 S--R 22 E

12. COUNTY OR PARISH 13. STATE

Utah Utah

2. NAME OF OPERATOR

H.P. Mc Lish & ( Kimbark Operating Co. )

3. ADDRESS OF OPERATOR

288 Clayton, Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

SW SW SW Sec. 29

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completed 6/26/67 No commercial production

- Plugging: Load hole wwith water. Set 10 sax cement at top of perf. 3360'-Shoot  
3 1/2" casing at free point approximately 2000'- When pipe is free  
Set 15 sax cement across stub of pipe. Pull casing.- Set 35 sax cement  
at base of surface pipe at 591'.- Set 5 sax at top of surface and  
erect marker. D & A ✓

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

4/1/69

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) R. A. SMITH  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DISTRICT ENGINEER

DATE

APR 10 1969

\*See Instructions on Reverse Side

KIMBARK OPERATING CO.  
288 CLAYTON STREET  
DENVER, COLORADO 80206  
388-4021  
AREA CODE 303

APRIL 15, 1969

STATE OF UTAH  
OIL AND GAS CONSERVATION COMMISSION  
348 E.S. TEMPLE  
SALT LAKE CITY, UTAH

ATTENTION: MR. C. B. FEIGHT

GENTLEMEN:

WE ENCLOSE FOR YOUR HANDLING TWO COPIES OF OUR NOTICE OF INTENTION TO ABANDON ON OUR STABLEFORD #1 AND #2 WELLS IN SECTION 29, T-6-S, R-22-E, UINTAH COUNTY, UTAH. ALSO ENCLOSED IS A LETTER OF ADDITIONAL INSTRUCTIONS CONCERNING THE PLUGGING FROM THE UNITED STATES GEOLOGICAL SURVEY. WE ARE NOT CERTAIN WHETHER YOU WISH US TO FILL OUT THESE FORMS AGAIN ON YOUR OWN SPECIAL FORM OR WHETHER THIS INFORMATION AS PRESENTED TO YOU IS SUFFICIENT TO SEEK YOUR APPROVAL FOR PLUGGING THESE WELLS. PLEASE ADVISE WHAT PROCEDURE WE NEED TO FOLLOW IF THE ENCLOSED FORMS ARE NOT SUFFICIENT NOTICE FOR YOUR PURPOSES.

VERY TRULY YOURS,

KIMBARK OPERATING CO.



W. K. ARBUCKLE

WKA/JB

ENCLOSURES

1588 West North Temple  
Salt Lake City, Utah 84116  
328-5771  
July 11, 1969

H.P. McLish - Kimbark Operating Co.  
288 Clayton Street  
Denver, Colorado

Re: Well No. Stableford Gov't. #1,  
Stableford Gov't. #2,  
Section 29, T. 6 S, R. 22 E,  
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this office as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation.

Thank you for your cooperation with respect to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc

1588 West North Temple  
Salt Lake City, Utah 84116  
328-5771  
October 23, 1969

H. P. McLish - Kimbark Operating Co.  
288 Clayton Street  
Denver, Colorado

Re: Well No's. Stableford Gov't. #1  
and Federal Stableford #1,  
Sec. 29, T. 6 S., R. 22 E.,  
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this office as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation.

Thank you for your cooperation with respect to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc

*Scherer*



*Sent to new staff* MB PT

OIL & GAS CONSERVATION BOARD

DELBERT M. DRAPER, JR.  
CHAIRMAN

CHARLES R. HENDERSON  
GUY N. CARDON  
ROBERT R. NORMAN  
WALLACE D. YARDLEY

CLEON B. FEIGHT  
DIRECTOR

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771

October 23, 1969

RECEIVED OCT 28 1969

H. P. McLish - Kimbark Operating Co.  
288 Clayton Street  
Denver, Colorado

FEDERAL STABLEFORD #1 WELL  
(same as Stableford Gov't #1)

Re: Well No's. Stableford Gov't. #1  
and Federal Stableford #1,  
Sec. 29, T. 6 S., R. 22 E.,  
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this office as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation.

Thank you for your cooperation with regard to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

*Scherer DeRose*

SCHEREE DeROSE  
SECRETARY

REPORT REQUESTED IS  
HEREWITH ENCLOSED.

:sd

Enclosures: Forms



THE STATE OF UTAH  
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-016013-A
2. NAME OF OPERATOR H. P. McLish & Kimbark Operating Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 288 Clayton Street, Denver, Colorado		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 29		8. FARM OR LEASE NAME Federal-Stableford
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Horseshoe Bend
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 29 - T6S-R22E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completed 6/26/67 No Commercial Production

Plugs: Spotted 20 sack plug at 3360' and squeezed 10 sacks into perforations.

Spotted 15 sack plug at 2050' in and out of stub.  
Stub at 2032'.

5 sack plug at top of surface.

Dry hole marker set August 18, 1969.

18. I hereby certify that the foregoing is true and correct

SIGNED *Ernest D. Huff*

TITLE Agent

DATE 11/6/69

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

4

Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah 84111

October 20, 1971

Mr. H. P. McLish (Kimbark Operating Co.)  
288 Clayton Street  
Denver, Colorado 80206

Re: Well No. 1 Federal-Stableford  
SW $\frac{1}{4}$ SW $\frac{1}{4}$  sec. 29-6S-22E, S1M  
Uintah County, Utah  
Lease Utah 016103-A

Dear Mr. McLish:

The location of the referenced well was inspected on September 29, 1971.

The location needs additional clean up and leveling, i.e., all junk should be picked up and buried. There are about 80 to 85 joints of 3 1/2" tubing to be removed.

Please advise this office when the work has been done so that the location can be inspected again.

Sincerely yours,

Gerald R. Daniels,  
District Engineer

cc: Kenneth D. Luff  
210 Patterson Bldg.  
Denver, Colo. 80202

State